

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>67,396</b>	--	--	<b>87,749</b>	<b>-25,320</b>	<b>-10,367</b>	<b>12,682</b>	<b>100,442</b>	<b>6,334</b>	<b>0</b>	<b>125,039</b>
<b>Hydrocarbon Gas Liquids</b>	<b>31,279</b>	<b>-570</b>	<b>427</b>	<b>2,738</b>	<b>-9,157</b>	--	<b>-3,680</b>	<b>3,987</b>	<b>8,229</b>	<b>16,181</b>	<b>62,737</b>
Natural Gas Liquids	31,279	-570	-658	2,266	-8,207	--	-3,635	3,987	8,229	15,529	62,338
Ethane	10,680	--	--	--	--	--	-745	--	2,766	5,151	5,483
Propane	11,176	--	1,800	1,881	-6,355	--	-745	--	77	9,170	26,406
Normal Butane	3,934	--	-2,266	246	-1,746	--	-2,017	1,176	194	815	19,008
Isobutane	1,806	--	-192	129	109	--	-204	1,571	2	483	1,931
Natural Gasoline	3,683	-570	--	10	3,293	--	76	1,240	5,191	-91	9,510
Refinery Olefins	--	--	1,085	472	--	--	-45	--	--	652	399
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,098	425	--	--	-19	--	--	592	334
Normal Butylene	--	--	-5	47	--	--	-18	--	--	60	21
Isobutylene	--	--	-8	--	--	--	-8	--	--	0	44
<b>Other Liquids</b>	--	<b>32,517</b>	--	<b>1,056</b>	<b>-11,101</b>	<b>-1,566</b>	<b>-5,589</b>	<b>25,085</b>	<b>1,315</b>	<b>96</b>	<b>64,683</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	32,518	--	129	-20,342	-2,586	-388	9,336	772	0	8,781
Hydrogen	--	--	--	--	--	884	--	884	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	-1	--	2	0	4
Renewable Fuels (including Fuel Ethanol)	--	32,518	--	129	-20,342	-3,497	-378	8,417	770	0	8,761
Fuel Ethanol	--	29,888	--	--	-19,614	-2,043	-418	7,921	727	0	7,933
Renewable Fuels Except Fuel Ethanol	--	2,630	--	129	-728	-1,453	40	496	42	0	828
Other Hydrocarbons	--	--	--	--	--	26	-9	35	--	0	16
Unfinished Oils	--	--	--	82	-203	--	-621	-130	534	96	14,078
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	845	9,444	1,020	-4,580	15,879	9	0	41,824
Reformulated	--	--	--	--	2,739	-965	-536	2,310	--	0	5,474
Conventional	--	-1	--	845	6,705	1,985	-4,044	13,569	9	0	36,350
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>175</b>	<b>135,337</b>	<b>887</b>	<b>6,149</b>	<b>2,480</b>	<b>-9,631</b>	--	<b>903</b>	<b>153,756</b>	<b>55,240</b>
Finished Motor Gasoline	--	175	81,760	--	138	1,024	-892	--	64	83,924	5,796
Reformulated	--	--	11,324	--	--	1,089	--	--	--	12,413	--
Conventional	--	175	70,436	--	138	-65	-892	--	64	71,512	5,796
Finished Aviation Gasoline	--	--	-5	2	--	--	-30	--	--	27	142
Kerosene-Type Jet Fuel	--	--	7,040	--	1,412	--	-1,014	--	47	9,419	6,868
Kerosene	--	--	75	--	--	--	-2	--	0	77	160
Distillate Fuel Oil	--	--	29,657	356	5,861	1,456	-7,489	--	49	44,770	27,495
15 ppm sulfur and under	--	--	29,783	243	5,583	1,456	-7,641	--	0	44,706	26,478
Greater than 15 ppm to 500 ppm sulfur	--	--	153	--	278	--	107	--	32	292	395
Greater than 500 ppm sulfur	--	--	-279	113	--	--	45	--	17	-228	622
Residual Fuel Oil <sup>6</sup>	--	--	1,393	57	-897	--	-137	--	214	476	1,091
Less than 0.31 percent sulfur	--	--	52	--	--	--	-15	--	NA	NA	81
0.31 to 1.00 percent sulfur	--	--	188	34	-65	--	2	--	NA	NA	164
Greater than 1.00 percent sulfur	--	--	1,153	23	-832	--	-124	--	NA	NA	846
Petrochemical Feedstocks	--	--	1,029	120	-136	--	43	--	--	970	620
Naphtha for Petro. Feed. Use	--	--	721	59	-90	--	68	--	--	622	489
Other Oils for Petro. Feed. Use	--	--	308	61	-46	--	-25	--	--	348	131
Special Naphthas	--	--	59	11	23	--	-10	--	--	103	160
Lubricants	--	--	286	119	154	--	91	--	184	284	915
Waxes	--	--	37	--	--	--	-5	--	40	2	52
Petroleum Coke	--	--	4,567	14	-426	--	-145	--	175	4,125	1,401
Marketable	--	--	3,198	14	-426	--	-145	--	175	2,756	1,401
Catalyst	--	--	1,369	--	--	--	--	--	--	1,369	--
Asphalt and Road Oil	--	--	5,122	208	20	--	-44	--	128	5,265	10,458
Still Gas	--	--	3,986	--	--	--	--	--	--	3,986	--
Miscellaneous Products	--	--	331	--	--	--	3	--	0	328	82
<b>Total</b>	<b>98,675</b>	<b>32,122</b>	<b>135,764</b>	<b>92,430</b>	<b>-39,429</b>	<b>-9,453</b>	<b>-6,218</b>	<b>129,514</b>	<b>16,782</b>	<b>170,032</b>	<b>307,699</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.